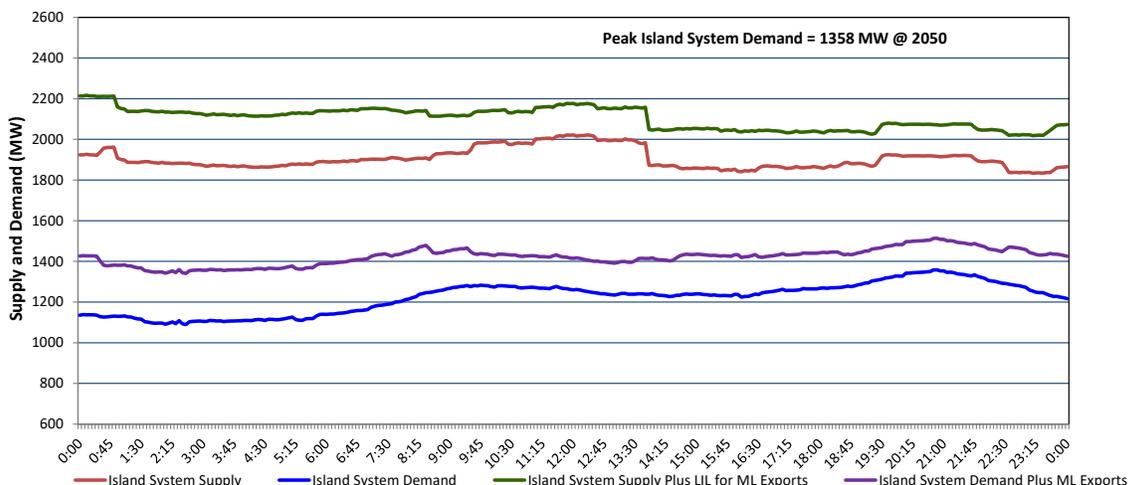


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, March 16, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Sunday, March 15, 2026**



Island Supply Notes For March 15, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0653 hours, February 27, 2026, St. Anthony Diesel Plant available at 6.7 MW due to forced derating (9.7 MW).
- C As of 1342 hours, March 07, 2026, Holyrood Unit 1 unavailable due to forced extension to planned outage 166 MW (170 MW).
- D At 0830 hours, March 15, 2026, Hardwoods Gas Turbine available at 25 MW due to forced derating (50 MW).
- E At 1100 hours, March 15, 2026, Hardwoods Gas Turbine available at full capacity (50 MW).
- F At 1348 hours, March 15, 2026, Holyrood Unit 3 available at 40 MW due to forced derating (150 MW).

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

Mon, Mar 16, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)		
			Forecast ⁸	Adjusted ⁶	
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,940 MW	Monday, March 16, 2026	1,470	1,373	
	1,400 MW	Tuesday, March 17, 2026	1,275	1,180	
	115 MW	Wednesday, March 18, 2026	1,270	1,175	
	220 MW	Thursday, March 19, 2026	1,450	1,353	
	205 MW	Friday, March 20, 2026	1,360	1,264	
	7-Day Island Peak Demand Forecast:	1,470 MW	Saturday, March 21, 2026	1,215	1,121
			Sunday, March 22, 2026	1,235	1,141

Island Supply Notes For March 16, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sun, Mar 15, 2026	Island Peak Demand ¹⁰	20:50	1,358 MW
	Exports at Peak		155 MW
	LIL Net Imports to Island		2,886 MWh
Mon, Mar 16, 2026	Forecast Island Peak Demand		1,470 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).